PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2013 (Thousand Barrels)

	Supply						Disposition				1
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,599,577			1,347,373	-142,833	114,306	2,360	2,902,471	13,592	0	863,693
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	606,848	-128	149,950	12,631	60,352		-17,530	108,476	108,986	629,721	79,464
Pentanes Plus	72,279	-128		11,853	-22,065		1,132	40,778	644	19,385	6,89
Liquefied Petroleum Gases	534,569		149,950	778	82,417		-18,662	67,698	108,342	610,336	72,56
Ethane/Ethylene	258,919		2,557	_	66,198		-6,229		_	333,903	25,17
Propane/Propylene	175,807		134,759	113	4,011		-13.497	_	103,263	224,924	25,01
Normal Butane/Butylene	35,822		13,276	-	8,210		1,020	26,830	5,078	25,028	17,098
Isobutane/Isobutylene	64,021		-642	17	3,998		44	40,868	-	26,482	5,28
Other Limite		25.012		201 420	E00 064	1 005	2 502	476 050	100.053	7 000	100.16
Other Liquids		35,913		201,439	-598,864	-1,805	-3,523	-476,850	109,253	7,803	109,16
Hydrogen/Oxygenates/Renewables/		25.012		F 010	46 470	40.000	461	07 406	20,000	_	4.01
Other Hydrocarbons		35,913		5,013	46,473	40,388	461	97,406	29,920	0	4,91
Hydrogen				450	_	45,229		45,229		0	
Oxygenates (excluding Fuel Ethanol)		23,216		453	-	-627	-141	915	22,268	0	69
Renewable Fuels (including Fuel Ethanol)		12,697		4,495	46,473	-4,149	602	51,262	7,652	0	4,21
Fuel Ethanol ⁷		5,632		141	47,947	-626	-315	47,522	5,887	0	2,78
Renewable Fuels Except Fuel Ethanol		7,065		4,354	-1,473	-3,523	917	3,740	1,766	0	1,42
Other Hydrocarbons				65	-	-65	_	_	_	0	
Unfinished Oils				186,565	8,424		-3,485	152,736	37,860	7,878	40,17
Motor Gasoline Blend.Comp. (MGBC)		_		9,861	-653,761	-42,193	-479	-727,087	41,473	0	64,07
Reformulated		-		843	-146,087	39,099	60	-116,226	10,021	0	11,014
Conventional		_		9,018	-507,674	-81,291	-539	-610,861	31,453	0	53,061
Aviation Gasoline Blend. Comp				-	_		-20	95	_	-75	7
Finished Petroleum Products		_	2,612,590	62,846	-689,954	46,539	3,235		751,300	1,277,486	110,692
Finished Motor Gasoline		_	760,291	75	-150,496	42,819	-3,648		117,793	538,544	12,196
Reformulated		_	143,893	_		-39,132				104,761	- 1
Conventional		_	616,398	75	-150,496	81,950	-3.648		117,793	433,783	12,196
Finished Aviation Gasoline			2,948	_	-1,791		-31		_	1,188	414
Kerosene-Type Jet Fuel			280,829	123	-184,397		-1,369		41,305	56,619	11,736
Kerosene			1,819	-			-98		1,820	97	193
Distillate Fuel Oil			947,457	5,943	-354,604	3,720	2,692		327,776	272,048	41,49
15 ppm sulfur and under ⁸			832,960	46	-314,685	3,720	2,899		264,514	254,628	33,56
Greater than 15 ppm to 500 ppm sulfur ⁸			45,621	201	-2,391		-861		34,603	9,689	1,430
Greater than 500 ppm sulfur			68,876	5,696	-37,528		654		28,659	7,731	6,50
Residual Fuel Oil ⁹			84,442	31,370	10,555		4,252		106,718	15,397	22,28
Less than 0.31 percent sulfur			8,058	5,918	10,000		-602		100,718 NA	15,597 NA	1,03
0.31 to 1.00 percent sulfur			7,817	9,827	_		153		NA NA	NA NA	2,63
Greater than 1.00 percent sulfur			68,567	15,625	10,555		4,701		NA NA	NA NA	18,620
Petrochemical Feedstocks			108,902	11,600	583		-40		INA	121,125	2,91
Naphtha for Petro. Feed. Use			75,845	9,753	583		-151		_	86,332	1,322
Other Oils for Petro. Feed. Use			33,057	1,847	563		111		_	34,793	1,588
Special Naphthas			14,049	3,130	-456		39		_	16,684	1,074
Lubricants			45,506				228		19,596	24,889	
			2,672		-0,020		34		562	2,422	
Waxes Potroloum Coko					_						376 5.70
Petroleum Coke			180,309		_		945		131,417	50,144	5,704
Marketable			136,614	2,197	_		945		131,417	6,449	5,704
Catalyst			43,695						4 101	43,695	4 700
Asphalt and Road Oil			25,649	_	-651		262		4,131	20,605	4,703
Still Gas			139,312		131		 -31		 182	139,312	201
IVIISCEIIAIIEUUS FIUGUCIS			18,405	21	131		-31		182	18,412	29
Total	2,206,425	35,785	2,762,540	1,624,289	-1,371,299	159,040	-15,458	2,534,097	983,131	1,915,010	1,163,01

⁼ Not Applicable.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.